Electricity Sector Reform in Namibia

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Outline of Presentation

- Key Statistic on the SADC region
- RERA
- Cross-border Electricity Trade in the SADC region
- Electricity Sector reform in the SADC region
- Electricity Sector reform in Namibia

Key Statistics on the SADC Region

- 13 Southern African member states after Seychelles recently cancelled its membership.
- Population of 209.8 million
- Combined GDP of US\$ 158.5 Billion
- Combined Maximum Demand of at least 40,000 MW

RERA

- RERA is an establishment of Regional Electricity Regulators in the SADC region launched 26 September 2002 in Windhoek, Namibia.
- Founding Members
 - Namibia, Malawi, South Africa, Zambia
- The Main purpose of the Association is to provide a platform for co-operation between independent electricity regulators in the SADC region

Objectives of RERA

- Promote the development of regional regulatory capacity.
- Promote increased interconnection of electricity systems in the SADC region.
- Promote increase cross-border electricity trade in the region.
- Harmonization of the regulatory framework within the region
- To develop common regional policies and strategies to attract new electricity infrastructure investment.

Cross-border Electricity Trade in SADC

- SADC region has a high level of crossborder electricity trading.
- Trading Platforms
 - Bilateral
 - Long-term contracts between utilities of SADC member states.
 - Most of the members states are interconnected.
 - The single biggest player is Eskom (SA)
 - SAPP
 - STEM (Short Term Energy Market) (SAPP)
 - SAPP Bilateral contracts.

SOUTHERN AFRICAN GRID



SAPP

- SAPP is trading platform owned and operated by electricity utilities from 12 SADC member states.
- Operates over and above the long-term bilateral market, i.e. bilateral contracts have first priority of transmission
- Operates the Spot market which accounts for about 10% of total Cross-border trade

SAPP

Role of SAPP

- Coordinate the planning and operation of electricity power systems among member states.
- Increase system reliability
- Facilitate the development of a competitive electricity market.
- Optimize the utilization of the SADC electricity recourses and infrastructure.

Governance of SAPP

- Inter-Governmental Memorandum of Understanding-to establish SAPP
- Inter-Utility Memorandum of Understanding-to establish SAPP Co-ordination Centre

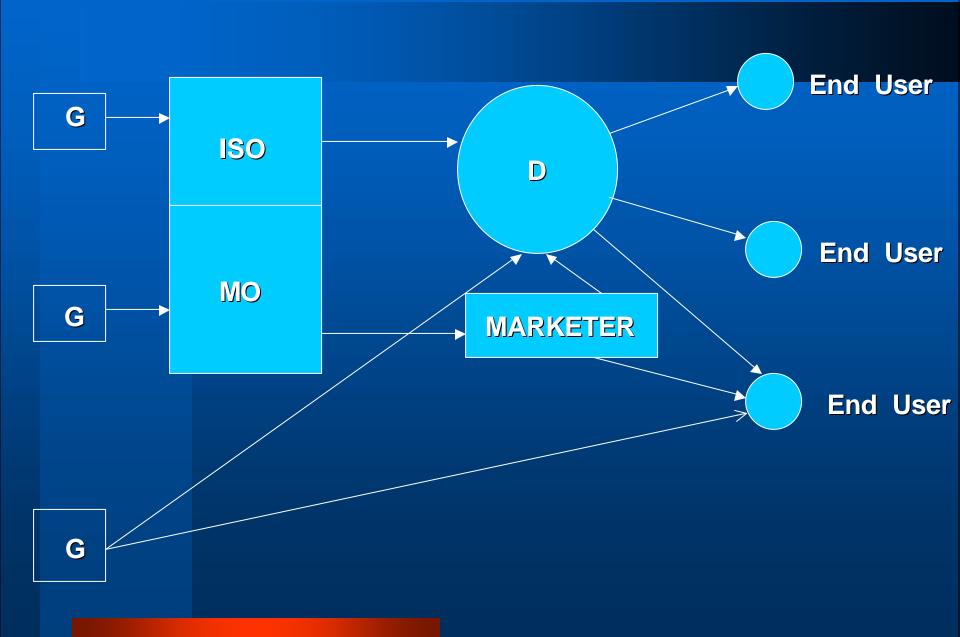
SAPP Co-ordination Centre

- Responsible for about 10% of all cross-border electricity trade in SADC
- STEM or day ahead market
- Short -term bilateral

Electricity Sector Reform in SADC

- Long-term objective is to establish a fully integrated Multi-Market System with multiple buyers & multiple sellers.
 - Bilateral
 - Spot
- Market Operators (MO) in respective countries
- Independent Transmission System Operators in respective countries. (ISO)

Future Structures



Electricity Sector Reform in Namibia

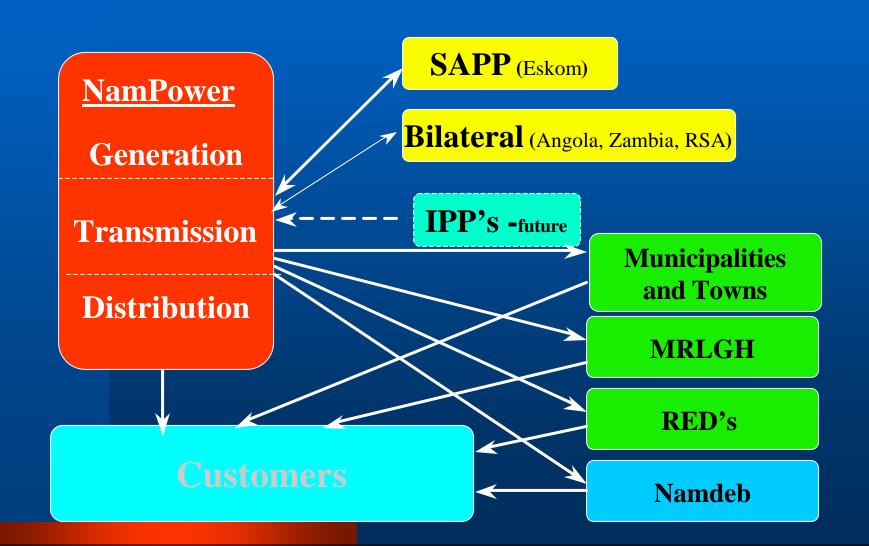
Key Statistics

- Population of 1.827 million
- GDP(nominal) US\$ 2.7 Billion
- GDP per Capita US\$ 1,405
- Generation Capacity 249 MW (Hydro)
- Maximum Demand 340 MW

Key Statistics (cont.)

- National Utility (NamPower)
 - Vertically integrated company responsible for generation, imports, transmission and distribution (10%)
 - Import electricity from South Africa & Zambia
 - Export electricity to Angola and Botswana
- Bulk of distribution is done by a large number of Municipalities & Towns and one Regional Electricity Distribution Company (Nored)

Present Structure of the Namibian Electricity Sector

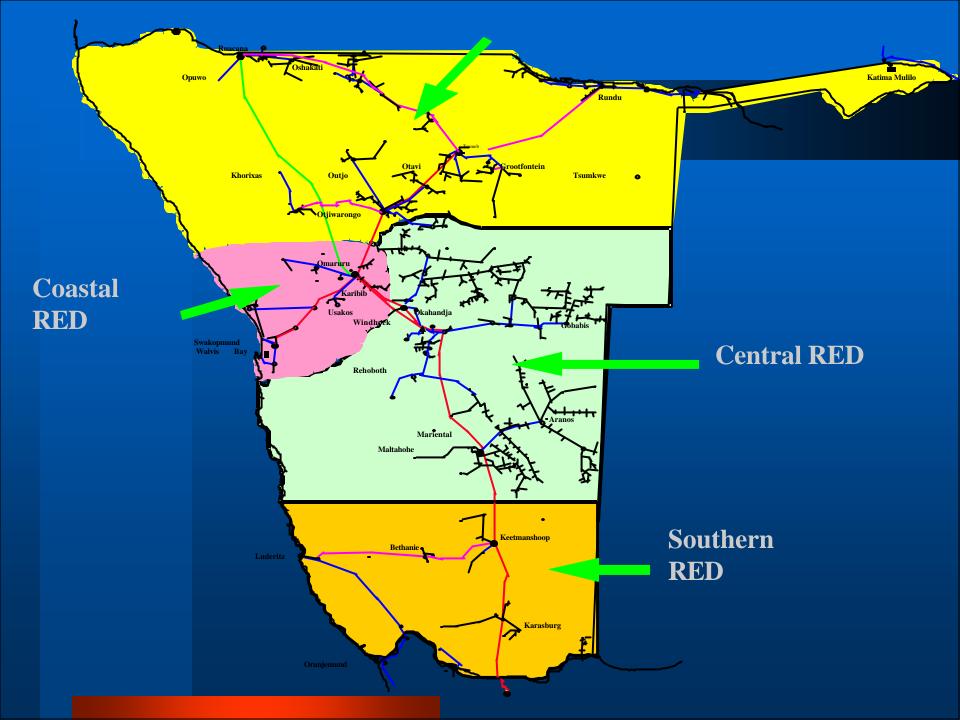


Proposed Electricity Sector Reform

- Regulatory Framework
 - Energy Policy White Paper-1998
 - Establishment of an Independent Regulator-2000
- The role of the regulator is to regulate the Namibian Electricity Sector in accordance with Government Policy

Proposed Electricity Sector Reform

- Objective to establish four Regional Electricity Distribution Companies. (RED's).
- One RED is already in operation while the second RED is the process of operationalization.
- The Distribution Function of National Utility (NamPower) to be integrated in RED's



I Thank you very much indeed